

Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2021
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	426,629	--	--	66,865	80,515	22,245	17,728	414,659	163,868	0	914,652
Hydrocarbon Gas Liquids	153,690	-16	17,932	32	42,637	--	-35,376	17,991	97,382	134,278	123,562
Natural Gas Liquids	153,690	-16	6,299	--	41,119	--	-35,148	17,991	97,382	120,867	122,477
Ethane	65,175	--	185	--	24,710	--	-3,889	--	10,428	83,531	57,826
Propane	48,645	--	7,571	--	11,967	--	-13,148	--	69,144	12,187	24,185
Normal Butane	10,679	--	-840	--	4,732	--	-10,146	8,410	17,538	-1,231	18,532
Isobutane	14,568	--	-617	--	1,731	--	-1,634	5,554	131	11,631	7,791
Natural Gasoline	14,623	-16	--	--	-2,021	--	-6,331	4,027	141	14,749	14,143
Refinery Olefins	--	--	11,633	32	1,518	--	-228	--	--	13,411	1,085
Ethylene	--	--	5	--	--	--	0	--	--	5	--
Propylene	--	--	12,214	--	1,518	--	-286	--	--	14,018	664
Normal Butylene	--	--	-537	32	--	--	49	--	--	-554	412
Isobutylene	--	--	-49	--	--	--	9	--	--	-58	9
Other Liquids	--	2,994	--	25,718	-93,588	13,774	4,604	-87,007	29,332	1,968	129,182
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,994	--	5	11,228	7,602	1,113	14,103	5,311	1,302	6,540
Hydrogen	--	--	--	--	--	6,001	--	6,001	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	2,994	--	--	11,228	1,606	1,113	8,102	5,311	1,302	6,540
Fuel Ethanol	--	691	--	--	10,770	1,606	447	7,449	5,171	0	4,763
Renewable Fuels Except Fuel Ethanol	--	2,303	--	--	458	--	666	653	140	1,302	1,777
Other Hydrocarbons	--	--	--	5	--	-5	--	--	--	0	--
Unfinished Oils	--	--	--	24,078	927	--	7,216	-4,669	21,761	697	50,880
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	1,635	-105,743	6,172	-3,728	-96,469	2,261	0	71,728
Reformulated	--	--	--	--	-18,402	9,887	-2,542	-5,983	10	0	8,294
Conventional	--	--	--	1,635	-87,341	-3,715	-1,186	-90,486	2,251	0	63,434
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	3	28	--	-31	34
Finished Petroleum Products	--	-2	351,148	9,959	-74,061	-7,778	-5,902	--	122,164	163,004	105,030
Finished Motor Gasoline	--	0	115,592	306	-5,682	-7,778	-1,074	--	40,443	63,069	7,183
Reformulated	--	--	21,670	--	--	-10,287	--	--	--	11,383	--
Conventional	--	0	93,922	306	-5,682	2,509	-1,074	--	40,443	51,686	7,183
Finished Aviation Gasoline	--	--	268	41	-81	--	-119	--	--	347	304
Kerosene-Type Jet Fuel	--	--	32,883	--	-20,030	--	774	--	3,953	8,126	13,198
Kerosene	--	--	233	--	-397	--	-24	--	369	-509	219
Distillate Fuel Oil	--	-2	134,343	400	-48,340	--	-6,321	--	48,304	44,418	46,784
15 ppm sulfur and under	--	-2	123,802	--	-47,030	--	-6,660	--	39,989	43,441	40,771
Greater than 15 ppm to 500 ppm sulfur	--	0	5,461	--	-65	--	358	--	3,972	1,066	1,690
Greater than 500 ppm sulfur	--	--	5,080	400	-1,245	--	-19	--	4,344	-90	4,323
Residual Fuel Oil	--	--	2,092	5,861	789	--	1,316	--	2,734	4,692	17,483
Less than 0.31 percent sulfur	--	--	452	891	--	--	627	--	NA	NA	1,838
0.31 to 1.00 percent sulfur	--	--	732	270	399	--	442	--	NA	NA	4,252
Greater than 1.00 percent sulfur	--	--	908	4,700	390	--	247	--	NA	NA	11,393
Petrochemical Feedstocks	--	--	12,259	462	141	--	32	--	--	12,830	2,314
Naphtha for Petro. Feed. Use	--	--	7,465	389	95	--	218	--	--	7,731	1,810
Other Oils for Petro. Feed. Use	--	--	4,794	73	46	--	-186	--	--	5,099	504
Special Naphthas	--	--	1,439	427	-51	--	-161	--	--	1,976	658
Lubricants	--	--	6,932	1,853	-1,110	--	-549	--	4,163	4,061	6,483
Waxes	--	--	148	92	--	--	-37	--	52	225	217
Petroleum Coke	--	--	20,836	419	1,160	--	-422	--	21,476	1,361	4,234
Marketable	--	--	15,866	419	1,160	--	-422	--	21,476	-3,609	4,234
Catalyst	--	--	4,970	--	--	--	--	--	--	4,970	--
Asphalt and Road Oil	--	--	4,045	98	-460	--	699	--	656	2,328	5,666
Still Gas	--	--	17,622	--	--	--	--	--	--	17,622	--
Miscellaneous Products	--	--	2,456	--	--	--	-16	--	14	2,458	287
Total	580,319	2,976	369,080	102,574	-44,497	28,241	-18,946	345,643	412,746	299,250	1,272,426

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.